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Chief Editor:
P. S. Ringrose, Equinor & NTNU, Trondheim, Norway
(e-mail: phiri@equinor.com)

Co-Editors:
P. A. F. Christie, Christie GeoSolutions Ltd, UK
(e-mail: phil.christie@ntnurw.com)
D. Dewhurst, CSIRO, Australia
(e-mail: David.Dewhurst@csiro.au)
S. Geiger, Heriot Watt University, Edinburgh, UK
(e-mail: s.geiger@hw.ac.uk)
K. Koldgord, University of Houston, USA
(e-mail: kdklitgord@gmail.com)
B. Levell, Oxford University, UK
(e-mail: Bruce.Levell@earth.ox.ac.uk)
J. M. Primrose, Calderdale Geoscience Ltd, UK
(e-mail: jop@sm-consultants.co.uk)
G. Yielding, Badley Geoscience Ltd, UK
(e-mail: graham@badleys.co.uk)

Production Editor:
L. Bell, Geological Society Publishing House, Bath
(e-mail: pg@geolsoc.org.uk)

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Cover image
Two-way travel-time map for the Top Ara Salt in the Thumrait area, South Oman Salt Basin, overlain with basement fault polygons. Lower values (red) indicate salt walls and ridges, and higher values (blue) indicate minibasins. Image courtesy of James Hamilton-Wright.

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