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Cover image
The cover image is an early sketch propounding the simple idea of scenario-based reservoir modelling and simulation for quantitative uncertainty-handling. It illustrates the idea of modelling discrete alternative futures (‘scenarios’) as an alternative to the statistical combination of parameters. The scenario-based approach is inherently non-statistical, but benefits from dependency and transparency. (Bentley, M. 2016. Modelling for comfort? Petroleum Geoscience, 22, 3-10.)