

Petroleum Geoscience

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Cover image

Channelized fluvial sandbodies exposed in the mudstone-dominated Upper Cretaceous Blackhawk Formation (upper part of cliffs in foreground and middleground), Wasatch Plateau, central Utah, USA. Data from these outcrops were used to characterise and model sandbody distributions and connectivities in analogous low net-to-gross fluvial reservoirs, as reported in Villamizar *et al.* 2015 (*Petroleum Geoscience*, 21, 249–270).

Photograph courtesy of Gary Hampson