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Cover image
The Gebel Hammam Farauun (mid west Sinai) facing northwest towards the Gulf of Suez. The photo shows tilted beds of Late Cretaceous Sudr Fm overlain by the Middle Eocene Thebes Fm. The two formations are juxtaposed through a 300 m displacement normal fault. Black layers in the hanging wall comprises dolomitised grainstones and conglomelates. (Petroleum Geoscience, 19, 385-398) Photograph courtesy of Eivind Bastesen.