

Petroleum Geoscience

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Cover illustration:

Devonian continental fluvial sandstones at Dwarwick Head, Caithness. This sequence is considered to be the onshore equivalent of the productive Clair Field reservoir. The image illustrates the complex interplay of sedimentary and tectonic features with cross-bedding, channel scouring and slumping dissected by faults and fractures. The Clair Field relies heavily on fracture development to drive oil production. (Photo courtesy of A. Morton)

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