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CONTENTS – Volume 14, No 2

- | | | | |
|---|-----|--|-----|
| Pressure regression, fluid drainage and a hydrodynamically controlled fluid contact in the North Sea, Lower Cretaceous, Britannia Sandstone Formation
by S A O'Connor & R E Swarbrick | 115 | Characterization of turbidites from the Urucutuca Formation of the Almada Basin, Bahia, Brazil, using seismic and petrophysical well log data
by K T P Lima & C A Dias | 167 |
| Mineralogical control on mudstone compaction: a study of Late Cretaceous to Early Tertiary mudstones of the Vøring and Møre basins, Norwegian Sea
by C Peltonen, Ø Marcussen, K Bjørlykke & J Jahren | 127 | Evaluation of added value in reservoir management by application of flow control with intelligent wells
by F Ebadi, D R Davies*, A. R. Gardiner & P. W. M. Corbett | 183 |
| On the occurrence and formation of open fractures in the Jurassic reservoir sandstones of the Snøhvit Field, SW Barents Sea
by O P Wennberg, O Malm, T Needham, E Edwards, S Ottesen, F Karlsen, L Rennan & R Knipe | 139 | Maximum Likelihood Deconvolution for sequence analysis and improved structural resolution in the Vindhyan Basin, India
by S M Chatterjee & S Dutta | 197 |
| Structures and hydrocarbon prospectivity in the northern Davis Strait area, offshore West Greenland
by U Gregersen & T Bidstrup | 151 | A methodology for efficiently populating faulted corner point grids with strain
by N Cardozo, P Røe, H H Soleng, N Fredman, J Tveranger & S Schueller | 205 |

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Cover illustration: Breached monocline at the southern termination of the normal Baba fault in Western Sinai. Very steep to locally overturned beds of the Late Cretaceous Wata Formation in the footwall (left) and gently dipping prerift (Eocene Darat Formation) and synrift (Miocene Nukhul Formation) beds in the hanging wall (right). Rather than a plane, the fault zone is a volume containing host rocks whose properties have been modified by tectonic deformation. Strain and rock properties inside the fault zone are highly heterogeneous. Photograph by Nestor Cardozo.